MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

DESCRIPTION OF WELL AND LEASE Name of lease Svoboda WELL LOCATION 1790 ft. from (N) (SXsec. line 2457 ft. from (E) (WXsec. line) WELL LOCATION Section 36 Township 46 Range 33 Nearest distance from proposed location to property or lease line: 167 feet Proposed depth: 800 feet Number of acres in lease: 150± Number of acres in lease: Number of abandoned wells on lease line; Number of abandoned wells on lease. Number of abandoned wells on lease. Number of abandoned wells on lease. Number of abandoned wells on lease. Number of abandoned wells on lease. Number of abandoned wells on lease.	310 feet ork will start is well, ir: 50
Name of lease Svoboda Well number 49 Well number 49 WELL LOCATION IT90 ft. from (N) (\$\$Xsec. line	Cass 310 feet ork will start
Svoboda WELL LOCATION Township Township Section Township Tow	Cass 3. 310 feet ork will start is well, 50
WELL LOCATION (give footage from section lines) 1790 ft. from (N) (S) (Sec. line 2457 ft. from (E) (W) (Sec. line 2457 ft. from (E)	Cass 310 feet ork will start is well, 50
Township 46 Range 33 County	ork will start
Section 36 Township 46 Range 33	ork will start
roproperty or lease line: 167	310 feet ork will start is well, ir: 50
Number of acres in lease: 150± Rotary May 27, 1982 Number of wells on lease, including the completed in or drilling to this reservo Number of abandoned wells on lease Number of abandoned wells on lease No. of We wells drilled, from whom purchased:	is well, ir:50
Number of acres in lease: 150± Number of wells on lease, including the completed in or drilling to this reservor. Number of abandoned wells on lease. Number of abandoned wells on lease. No. of Wells drilled, from whom purchased:	
Number of abandoned wells on lease. If lease, purchased with one or more wells drilled, from whom purchased: No. of We	
wells drilled, from whom purchased: Name	se:0
	ells: producing
	inactiveabandoned
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.	
Proposed casing program: Approved casing – To be filled in by Sta	ata Gaologist
	wt./ft cem.
line 21' 6 1/4" 6# To surface	
<u>line 21' 6 1/4" 6# To surface</u>	
line 21' 6 1/4" 6# To surface — Tubing to	my Co
Tubing to	gy Co (company), rvision and direction and
Tubing to	rvision and direction and
Tubing to Surface Tubing to Surface 1, the undersigned, state that I am the General Manager Indicate that I am authorized by said company to make this report; and that this report was prepared under my superthat the facts stated therein are true, correct and complete to the best of my knowledge. Signature Signature SAMPLES REQUIRED SAMPLES NOT RE	REDICE LIVE
Tubing to	RED L L V L
Tubing to	REDICE LIVE